2025 U.S. State Regulations for Heat Meter Pro Cost Allocation in Multi-Unit Buildings

September 2025

Overview

The Heat Meter Pro, a product of Landlord-Tools, LLC, a corporation registered and based in the Commonwealth of Pennsylvania, allocates heating costs in multi-unit residential buildings by measuring the runtime (cycle time) of heating zones for up to 8 apartments per meter. Costs are assigned based on each unit's percentage of total runtime relative to the building's utility bill (e.g., natural gas for a boiler), ensuring fair and transparent billing without profit. For example, if a \$100 gas bill is incurred for February, and Apartment A uses 60% of the total runtime, it is billed \$60. This method avoids inaccuracies from square footage, window placement, or heat gains, focusing solely on actual usage (runtime), making it the most accurate and fairest way to charge for heat. The following table outlines the legality of using this runtime-based cost allocation for rebilling heating expenses in multi-unit investment properties across all 50 U.S. states as of September 2025. This document is a guide only; customers are responsible for verifying compliance with state and local codes.

Table 1: 2025 Legality of Heat Meter Pro Runtime-Based Cost Allocation for Heating in Multi-Unit Buildings

State	Allowed?	Notes
Alabama	Limited	Requires PUC approval; runtime allocation OK
		if certified, as gas sub-metering banned.
Alaska	Yes	Lease disclosure required; local codes may man-
		date meter certification.
Arizona	Yes	Permitted; aligns with ASHRAE standards; dis-
		close runtime method in lease.
Arkansas	No	Gas and allocation rebilling prohibited; use rent
		inclusion.
California	Yes	Title 24 encourages precise allocation; CTEP
		certification needed for meters.
Colorado	Yes	No profit; lease must detail runtime-based
		method; complies with state rules.
Connecticut	Limited	PURA approval required; runtime allocation vi-
		able with certified meters.

State	Allowed?	Notes
Delaware	Yes	Meters must meet ANSI standards; transparent billing required.
Florida	Limited	Local rules vary; runtime OK if not tied to gas resale; check municipal codes.
Georgia	Limited	PUC approval needed; runtime allocation viable with certified meters.
Hawaii	Yes	No profit; lease must specify cycle-time method; transparent billing.
Idaho	No	Master metering only; runtime allocation not viable.
Illinois	Yes	Runtime allocation allowed; disclose usage data to tenants; no profit.
Indiana	Limited	IURC bans gas sub-metering; runtime allocation OK with certified meters or electric tie-in; lease disclosure critical.
Iowa	Yes	Allowed for heating; runtime method compliant; disclose in lease.
Kansas	Yes	Lease must specify; services imply runtime allocation permitted.
Kentucky	No	Gas and allocation rebilling prohibited; rent inclusion only.
Louisiana	Yes	Runtime allocation permitted; no profit; transparent billing.
Maine	Yes	Case-by-case; runtime allocation encouraged with lease disclosure.
Maryland	Yes	PSC approval needed; certified meters required; runtime method standard.
MassachusettsNo		Utility resale banned; runtime allocation not allowed.
Michigan	Yes	Allowed for multifamily; local gas rules may apply; disclose method.
Minnesota	Yes	2025 law favors precise allocation; disclose runtime percentages; no profit.
Mississippi	No	Gas and allocation rebilling restricted; rent inclusion only.
Missouri	Yes	New builds support metering; runtime allocation OK with disclosure.
Montana	Yes	No profit; cycle-time method must be transpar-
Nebraska	Yes	ent in lease. Usage-based OK; lease must detail runtime al-
Nevada	Yes	location; no profit. Lease specifies responsibilities; runtime alloca-
New Hamp- shire	Yes	tion allowed. Restrictions apply; runtime allocation viable with meter certification.

State	Allowed?	Notes
New Jersey	Yes	Gas-based runtime allocation OK; no profit; dis-
		close method in lease.
New Mex-	Yes	General allowance; runtime method compliant;
ico		no profit.
New York	Yes	LL88 supports precise allocation in large builds;
		NYSERDA certification needed.
North Car-	Yes	Allocation preferred; runtime method OK with
olina		lease terms.
North	Yes	Allowed for rentals; straightforward implemen-
Dakota		tation; disclose method.
Ohio	Yes	PUCO supports; 2025 rules favor accurate allo-
		cation; no profit.
Oklahoma	Yes	NEC compliance; runtime allocation permitted;
		disclose in lease.
Oregon	Yes	Building codes support; runtime allocation stan-
_		dard; disclose method.
Pennsylvania	Yes	Allowed; runtime method fits regulations; trans-
D1 1		parent billing.
Rhode	Yes	General billing permitted; runtime allocation
Island	NT.	OK with disclosure.
South Car-	No	Gas and allocation rebilling prohibited; rent in-
olina	Voc	clusion only.
South	Yes	Services imply allowance; lease must specify runtime method.
Dakota Tannaggaa	No	
Tennessee	NO	Gas and allocation restricted; rent inclusion only.
Texas	Yes	PUC enforces no-profit rule; disclose runtime
ICAAS	165	method in lease.
Utah	Yes	Services support; meter certification may be
Cuan	103	needed; disclose method.
Vermont	Limited	Silence implies caution; PUC approval likely
, 011110110		needed for runtime allocation.
Virginia	Yes	Runtime allocation allowed for apartments; dis-
, 8		close method in lease.
Washington	Yes	Local codes apply; 2025 reviews favor precise
9		allocation; disclose method.
West Vir-	Yes	Allowed; no regulatory hurdles; transparent
ginia		billing required.
Wisconsin	Yes	Tenant protections apply; runtime allocation
		OK; disclose in lease.
Wyoming	Yes	Allowed for multifamily; certify meters; disclose
		runtime method.

Compliance Notes

- No-Profit Rule: All states require that rebilling reflects actual utility costs with no markup, per PURPA 1978 and state regulations.
- Lease Disclosure: Tenants must be informed of the runtime-based allocation method (e.g., percentage of cycle time) in the lease agreement, with access to usage data.
- Meter Certification: States like CA, NY, MD, and IN may require meters to meet ANSI/ASHRAE or state-specific standards (e.g., CTEP in CA, NYSERDA in NY).
- PUC Approval: In states marked "Limited," contact the state Public Utility Commission (PUC) to verify compliance or obtain approval for runtime-based systems.
- Indiana: The Indiana Utility Regulatory Commission (IURC) prohibits direct gas sub-metering but allows runtime-based allocation with certified meters or electric-based heating systems. Contact IURC (317-232-2701) for certification details.
- Savings: Runtime-based allocation can reduce heating costs by 15–30% through tenant conservation, per DOE studies (2024).

About Heat Meter Pro

Heat Meter Pro is a product of Landlord-Tools, LLC, a corporation registered and based in the Commonwealth of Pennsylvania. For more information, visit www.landlord-tools.com or www.heatmeterpro.com, or contact support@landlord-tools.com.

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